

**SAWNEE ELECTRIC MEMBERSHIP CORPORATION**  
**SMALL COMMERCIAL SERVICE**  
**SCHEDULE SCD-6**

AVAILABILITY

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all commercial service and public buildings requiring three-phase service, where the electric service is 200 amps or less.

CONDITIONS OF SERVICE

1. The customer must agree to take service under Schedule "SCD" for not less than 12 consecutive months.
2. For the first 12 months of service, the Cooperative will calculate the monthly bills under both Schedule "SCD": and Schedule "SC". Should the annual billing for the first 12 months be less under Schedule "SC", then the difference will be refunded to the consumer and service will be transferred back to Schedule "SC".
3. The consumer may transfer between rates only once in any 12-month period.

TYPE OF SERVICE

Three-phase, 60 cycles equal to or less than 200 amps, at available secondary voltages as described above.

RATE – MONTHLY

Base Charge – Three Phase	@	\$19.05 per month
First 1,000 kWh per month	@	\$.1080 per kWh
Next 1,000 kWh per month	@	\$.0950 per kWh
Over 2,000 kWh per month	@	\$.0860 per kWh
All consumption in excess of 200 kWh per kW of billing demand, but not greater than 400 kWh per kW of billing demand	@	\$.0331 per kWh
All consumption in excess of 400 kWh per kW of billing demand.	@	\$.0227 per kWh

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MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

- A. \$19.05 per meter plus \$6.00 per kW of Billing Demand in excess of 5 kW.
- B. \$1.00 per kVA of installed transformer capacity.
- C. The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 15-minute kW measurement during the current month.

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Cooperative will bill excess kVAR at the rate of \$0.30 per excess kVAR.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

TERM OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

ADOPTED:	February 18, 1999	EFFECTIVE:	March 5, 1999
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